

WELL ID: 00 / 09-23-027-22 W4 / 4

ERCB COMPANY INFORMATION
 CURRENT TO December 31, 2009

COMPANY NAME:	ENCANA CORPORATION		
ADDRESS:	Box 2850, 150 - 9 Avenue SW Calgary, AB T2P 2S5		
PHONE #:	3---2000	BUSINESS ASSOCIATE CODE:	0026

There is no Production data for this well.

ERCB WELL LICENSING DATA

UNIQUE WELL ID:	0274222309004	WELL LICENCE NUMBER:	0213169
REGULATION SECTION:	Section 2.020	WELL LICENCE DATE:	FEBRUARY 9, 1998
SURFACE LOCATION:	09-23-027-22 W4	SURFACE OFFSETS:	S 591.1 W 40
ACTUAL SURFACE LATITUDE:	51.323355	LONGITUDE:	112.982843
THEORETICAL SURFACE LATITUDE:	0	LONGITUDE:	0
LICENCEE:	ENCANA CORPORATION		
ERCB AREA OFFICE:	MIDNAPORE	TERMINATING FORMATION:	MILK RIVER FM
LAHEE CLASSIFICATION:	DEVELOPMENT	CONFIDENTIAL STATUS:	NON CONFIDENTIAL
SURFACE OWNER:	FREEHOLD	MINERAL RIGHTS OWNER:	FREEHOLD
AGREEMENT NUMBER:		AGREEMENT TYPE:	
AGREEMENT EXPIRY DATE:		DRILL COST AREA:	
SCHEME APPROVAL NUMBER:		SCHEME EXPIRY DATE:	
INCENTIVE CERTIFICATE NUMBER:	00000	INCENTIVE CERTIFICATE DATE:	
SURFACE ABANDONED TYPE:		SURFACE ABANDONED DATE:	

ERCB WELL DRILLING OCCURRENCE DATA

WELL NAME:	PCP REDLAND 9-23-27-22	FIELD:	HUSSAR
POOL:	COMMINGLED MFP9501	OIL SANDS AREA:	
OIL SANDS DEPOSIT:		DOWNHOLE OFFSETS:	S 591.1 W 40
ACTUAL DOWNHOLE LATITUDE:	51.323355	LONGITUDE:	112.982843
THEORETICAL DOWNHOLE LATITUDE:	0	LONGITUDE:	0
GROUND ELEVATION:	863.6	KB ELEVATION:	867.1
CF ELEVATION:	0	WELL TOTAL DEPTH:	797
TRUE VERTICAL DEPTH:	0	PB DEPTH:	0
SPUD DATE:	JUNE 25, 1998	FINAL DRILL DATE:	JULY 29, 1998
RIG RELEASE DATE:	JULY 30, 1998	ON PRODUCTION DATE:	
DRILLING CONTRACTOR:		RIG NUMBER:	0034

ERCB WELL TOPS & MARKERS DATA

GEO REVISED DATE	TYPE	FORMATION	DEPTH	QUALITY	DESCRIPTION
	LOG	BASAL BELLY RIVER SD	695	GOOD PICK FROM LOGS	TOP OF UNIT
	LOG	BELLY RIVER GRP	406.1	GOOD PICK FROM LOGS	TOP OF UNIT

ERCB WELL LOG DATA

LOG RUN NUMBER	LOG RUN DATE	LOG TYPE	TOP INTERVAL	BASE INTERVAL	DESCRIPTION
1	Aug 12 1998	DIPOLE SHEAR SONIC IMAGER	25	775	
1	Jul 19 2003	COLLAR LOG	425	560	

There is no DST data for this well.

There is no Tour - Occurrence data for this well.

There is no Tour - Direction Drilling data for this well.

ERCB WELL TOUR - CASING DATA

DATE	CASING	SIZE	SHOE SET DEPTH	LINER TOP DEPTH	DENSITY	STEEL PROCESS	YIELD STRENGTH	COLLAR TYPE	MXD STRING
Jun 25 1998	SURFACE	177.8	45	0	25.3	OOH	40	STC	NO
Jul 30 1998	PRODUCTION	114.3	797	0	14.1	OOJ	55	STC	NO

ERCB WELL TOUR - CEMENTING DATA

STAGE NO	UNIT	AMOUNT	TYPE	RECEMENT
0	TONNEST	1.2	CLASS G NEAT	1
0	TONNEST	8	CLASS G NEAT	1

There is no Tour - Cores Cut data for this well.

ERCB WELL TOUR - PERFORATION / TREATMENT DATA

DATE	TYPE	INTERVAL TOP	INTERVAL BASE	SHOTS
Aug 30 1998	JET PERFORATION	650	655	7
Jul 8 2003	FRACTURED	650	655	0
Jul 19 2003	JET PERFORATION	445	447	14
Oct 14 2003	FRACTURED	445	447	0
Jul 10 2005	JET PERFORATION	693.4	694.4	13
Jul 10 2005	JET PERFORATION	681.1	682.1	13
Jul 10 2005	JET PERFORATION	676.1	677.1	13
Jul 10 2005	JET PERFORATION	671.5	672.5	13
Jul 10 2005	JET PERFORATION	535.5	536.5	13
Jul 10 2005	JET PERFORATION	421.8	422.8	13
Jul 10 2005	JET PERFORATION	412	413	13
Jul 10 2005	JET PERFORATION	405.6	406.6	13
Jul 10 2005	JET PERFORATION	366.8	367.8	13
Jul 10 2005	JET PERFORATION	342.4	343.4	13
Jul 10 2005	JET PERFORATION	335.3	336.3	13

Jul 10 2005	JET PERFORATION	279.7	280.7	13
Jul 10 2005	JET PERFORATION	274.7	275.7	13
Jul 10 2005	JET PERFORATION	251.1	252.1	13
Jul 10 2005	JET PERFORATION	243.8	244.8	13
Jul 10 2005	JET PERFORATION	242	243	13
Jul 10 2005	JET PERFORATION	231.5	232.5	13
Jul 10 2005	JET PERFORATION	220.7	222.7	13
Jul 24 2005	FRACTURED	220.7	694.4	0
Aug 11 2009	JET PERFORATION	532.3	534.3	14
Aug 11 2009	JET PERFORATION	288	289	14
Aug 11 2009	JET PERFORATION	262	263	14
Aug 11 2009	JET PERFORATION	590.5	591	14
Aug 11 2009	JET PERFORATION	643	644	14
Aug 29 2009	FRACTURED	220.7	694.4	0

There is no Tour - Initial Production data for this well.

There is no Tour - Plug Back / Abandonment data for this well.

ERCB WELL STATUS HISTORY DATA

DATE	STATUS
Feb 9 1998	
Jul 29 1998	DRL&C
Sep 4 2009	COMM

ERCB WELL COMPLETION DATA

INITIAL INTERVAL TOP	INITIAL INTERVAL BOTTOM
220.7	694.4

There is no Production Control data for this well.