



Owner: **EnCana Corporation**
[unknown], AB
 Contractor: **[unknown saskatchewan contractor]**
 Well Name: **ECA ECOG HUSSAR 5-14-27-22**

METRIC REPORT
 Easting (m): **139,003** ** 84/83
 Northing (m): **5,683,326** **
 Elevation (m): **868.5** ***
[Google Earth](#)

05-14-027-22 W4M
M38268.500313

Work Type: **Gas Well** Date Started: **Oct 13, 2003**
 Drilling Method: **Drilled** Date Completed: **Oct 13, 2003**
 Proposed Use: **Industrial**
 Completion Type: **Casing/Perforated Liner**

Elog Taken: **No**
 Gamma Taken: **No**
 Flowing: **No**

General Details
 Depth Completed (m): **219.0**
 Depth Drilled (m): **463.0** Completion Interval (m): **121.5 — 219.0 ***

Lithology Details

Elevation (AMSL)	Depth (BGL)	Lithology Descriptions (1)
405.5	463.0	[unknown]

Completion Details
 Surface Casing: **[unknown] — 177.8 mm (O.D.) x 2.00 mm (thick) x 81.00 m (bottom)**
 Liner: **[unknown] — 114.3 mm (O.D.) x 2.00 mm (thick)**

Intervals (Liner Bottom at: 463.0 m)
 -- Completion Interval(s) --
 Slotted: **121.5 to 122.5 m - 2 - Method: Other**
 Slotted: **127.7 to 130.0 m - 2 - Method: Other**
 Slotted: **137.4 to 138.4 m - 2 - Method: Other**
 Slotted: **173.1 to 174.1 m - 2 - Method: Other**
 Slotted: **182.1 to 183.1 m - 2 - Method: Other**
 Slotted: **216.1 to 219.0 m - 2 - Method: Other**

Chemistry Summary Details (mg/L) (most recent first)

General Comments / Observations
 HC well added to be included in a x-sec for 04-510. Perforations are representative of coal layers. Perforations performed with nitrogen gas. Objective of perforations was to obtain coal bed methane gas production.

Oil Present: **No** Gas Present: **No**
 Observations (water): Colour: ; Odor: ; Quality:

Aquifer Tests

Alias IDs

* TGWC calculated or determined value.
 ** 84 - Surveyed (other) — 10TM NAD83
 *** 83 - Surveyed (other) — {Ground ; AMSL}